ADVICE NOTICE NO. 305

July 1, 2022

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its Renewable Portfolio Standard Rider and its Renewable Portfolio Standard Reconciliation Rider with effective dates of July 31, 2022.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Twenty-first Rev.	Table of Contents – Electric Rate Schedules	One Hundred Twentieth Rev.	July 31, 2022
Tenth Rev. 70	Renewable Portfolio Standard Rider	Ninth	July 31, 2022
Third Rev. 77	Renewable Portfolio Standard Reconciliation Rider	Second	July 31, 2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ Brooke A. Trammell

Brooke A. Trammell

Regional Vice President – Regulatory & Pricing

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<u>No.</u>	<u>Title</u>	<u>Territory</u>
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
1	Residential Service	
3	Irrigation Power Service	
4	Purchases from Qualifying Facility	
6	Small General Service	
13	Primary General Service	
14	Municipal Street Lighting Service	
16	Large Municipal and School Service	
26	Miscellaneous Service Charges	
27	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	Area Lighting Service	
31	Photovoltaic Water Pumping Systems	

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Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	

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Rate <u>No.</u>	Title	Territory
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
33	Renewable Energy Rate Rider	
34	Large General Service - Transmission	
39	Residential Heating Service	
40	Secondary General Service	
42	Small Municipal and School Se	ervice
44	Energy Efficiency Rider	
52	Small Solar Distributed Genera	tion Program
53	Medium Solar Distributed Gene	eration Program
54	Large Solar Distributed Genera	tion Program
57	Small SDG-REC Purchase Prog	gram
58	Medium SDG-REC Purchase P	rogram
62	3 rd Party Small Solar Distribute	ed Generation Program

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Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and	Pricing

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No.	Title	<u>Territory</u>
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
63	3 rd Party Medium Solar Distri	buted Generation Program
64	3 rd Party Large Solar Distribu	ted Generation Program
65	3 rd Party Small Biomass Distr	ibuted Generation Program
66	3 rd Party Medium Biomass Di	stributed Generation Program
70	Renewable Portfolio Cost Rid	ler X
72	Fuel and Purchased Power Co	est Adjustment Clause
73	General Service – Time of Us	e Rate
76	Solar*Connect Community R	ate Rider
77	RPS Reconciliation Rider	X
78	Electric Vehicle Infrastructure	e Rider
79	Electric Vehicle Charging Equ	uipment Rider
80	Electric Vehicle Charging Op	timization Credit
81	Public Electric Vehicle Charg	ing Service
82	Resiliency Service	

305	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulator	y and Pricing

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Rate <u>No.</u>	<u>Title</u>	<u>Territory</u>
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
83	Grid Modernization Rider	
84	Renewable Performance Rider	
85	Standby Service Rider	

305	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	กฐ

TENTH REVISED RATE NO. 70 CANCELING NINTH REVISED RATE NO. 70

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RPS COST RIDER

Page 1 of 1

APPLICABLE: This rate rider is applicable to bills for electric service provided under all of SPS's retail rate schedules.

TERRITORY: Area served by Company in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below other than kWh purchased under Rate Rider 33 or Rate Rider 76.

CUSTOMER CLASS: \$/kWh

For calendar year 2023:		X
Residential Service, Residential Heating Service,		
Small General Service, Small Municipal and School Service,		
Municipal Street Lighting Service, Area Lighting Service	\$0.000901	X
Secondary General Service, Irrigation Power Service,		
Large Municipal and School Service	\$0.000901	X
Primary General Service	\$0.000901	X
		**
Large General Service – Transmission	\$0.000901	X

Renewable energy costs recovered through this rider are approved for recovery by the Commission. Company will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved renewable energy costs will represent a credit to and reduction of approved renewable energy costs recoverable over a future period, and under-recovery of previously approved renewable energy costs will represent a charge in addition to approved renewable energy costs recoverable over a future period.

305	
Advice Notice No. X	
/s/ Brooke A. Trammell	
REGIONAL VICE PRESIDENT –	
REGULATORY & PRICING	

THIRD REVISED RATE NO. 77 CANCELING SECOND REVISED RATE NO. 77

\mathbf{X} \mathbf{X}

RPS RECONCILIATION RIDER

Page 1 of 1

APPLICABLE: This rate rider is applicable to bills for electric service provided under all of SPS's retail rate schedules, excluding customers previously considered Large Qualifying Customers as defined by Section 62-16-4A(2) of the Renewable Energy Act, or those customers that would meet that definition while this rider is in effect.

TERRITORY: Area served by Company in New Mexico.

RATE: (\$0.000088) per kWh in each billing period, calendar year 2023.

X

Renewable energy costs recovered or credited through this rider are approved for recovery by the New Mexico Public Regulation Commission. Company will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved renewable energy costs will represent a credit to and reduction of approved renewable energy costs recoverable over a future period, and under-recovery of previously approved renewable energy costs will represent a charge in addition to approved renewable energy costs recoverable over a future period.

305

X

Advice Notice No.

/s/ Brooke A. Trammell

REGIONAL VICE PRESIDENT – REGULATORY & PRICING

ADVICE NOTICE NO. 306

July 1, 2022

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its Solar*Connect Community Rate Rider with an effective date of July 31, 2022 and the cancelation of its Renewable Energy Rate Rider (associated with the terminated Windsource program).

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Twenty-Second Rev.	Table of Contents – Electric Rate Schedules	One Hundred Twenty-First Rev.	July 31, 2022
Second Rev. 76	Solar*Connect Community Rate Rider	First	July 31, 2022
	Renewable Energy Rate Rider (Rate No. 33)	Third	July 31, 2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ Brooke A. Trammell

Brooke A. Trammell

Regional Vice President – Regulatory & Pricing

ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-FIRST REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
1	Residential Service	
3	Irrigation Power Service	
4	Purchases from Qualifying Facility	
6	Small General Service	
13	Primary General Service	
14	Municipal Street Lighting Service	
16	Large Municipal and School Service	
26	Miscellaneous Service Charges	
27	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	Area Lighting Service	
31	Photovoltaic Water Pumping Systems	

306	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	

ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-FIRST REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
34	Large General Service - Transmission	
39	Residential Heating Service	
40	Secondary General Service	
42	Small Municipal and Schoo	l Service
44	Energy Efficiency Rider	
52	Small Solar Distributed Ger	neration Program
53	Medium Solar Distributed C	Generation Program
54	Large Solar Distributed Ger	neration Program
57	Small SDG-REC Purchase	Program
58	Medium SDG-REC Purchas	se Program
62	3 rd Party Small Solar Distrib	outed Generation Program

306	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	

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Rate <u>No.</u>	Title	Territory Except where otherwise stated; Artesia, Carlsbad,
		Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
63	3 rd Party Medium Solar Distrib	outed Generation Program
64	3 rd Party Large Solar Distribut	ed Generation Program
65	3 rd Party Small Biomass Distri	buted Generation Program
66	3 rd Party Medium Biomass Dis	stributed Generation Program
70	Renewable Portfolio Cost Ride	er
72	Fuel and Purchased Power Cos	st Adjustment Clause
73	General Service – Time of Use	e Rate
76	Solar*Connect Community Ra	ate Rider X
77	RPS Reconciliation Rider	
78	Electric Vehicle Infrastructure Rider	
79	Electric Vehicle Charging Equipment Rider	
80	Electric Vehicle Charging Opt	imization Credit
81	Public Electric Vehicle Chargi	ing Service
82	Resiliency Service	

306	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President - Regulatory and	d Pricing

ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-FIRST REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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<u>No.</u>	Title	Territory
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
83	Grid Modernization Rider	
84	Renewable Performance Rider	
85	Standby Service Rider	

306	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory a	nd Pricing

SECOND REVISED RATE NO. 76 CANCELING FIRST REVISED RATE NO. 76

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SOLAR*CONNECT COMMUNITY RATE RIDER

APPLICABILITY: This rate rider is available as an option to all Customers taking retail electric service from Company.

This tariff defines the procedure by which the Solar*Connect Rate Rider may be annually updated subject to the jurisdiction of the New Mexico Public Regulation Commission ("Commission"). The annual update Solar*Connect Rate Rider procedure will not become effective until an Informational Filing is made, as discussed herein.

This rate rider shall at all times be subject to change or modification by order of the Commission or successor agency.

TERRITORY: Area served by Company in New Mexico.

DEFINITIONS:

Solar*Connect Allocation: The share of Solar*Connect Resource that a subscriber has signed up for, measured in kW.

<u>Solar*Connect Charge</u>: For calendar year 2021, the Solar*Connect Charge is \$39/MWh (\$0.039/kWh).

Following calendar year 2021, the Solar*Connect Charge will be increased two percent (2%) per calendar year, which will take effect beginning January 1 of each calendar year.

For calendar year 2023, the Solar*Connect Charge is \$40.31/MWh (\$0.04031/kWh).

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Advice Notice No.	
/s/ Brooke A. Trammell	
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REGIONAL VICE PRESIDENT –	
REGULATORY & PRICING	

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SOLAR*CONNECT COMMUNITY RATE RIDER

DEFINITIONS (cont.):

<u>Solar*Connect Credit</u>: The value, on a \$/kWh basis, of fossil fuel, variable operating and maintenance costs, and purchased energy that is expected to be saved through the addition of solar generation to the Company system, based on a methodology approved by the Commission as may be changed subsequently by the Commission. The Solar*Connect Credit will be updated annually. The Solar*Connect Credit for 2023 is \$35.54/MWh (\$.03554/kWh).

<u>Solar*Connect Resource</u>: A long-term PPA between Company and SoCore Clovis 1 LLC ("SoCore") for the purchase of all of the capacity and net energy, including renewable energy certificates ("RECs"), from a 1.98 MWac solar-powered electric generating facility to be developed by SoCore and located near Clovis, New Mexico.

<u>Solar*Connect Subscriber</u>: A Customer of the Company who subscribes to receive additional photovoltaic energy through the Solar*Connect Rate Rider.

<u>Solar*Connect Subscriber Monthly Generation</u>: The product of the total monthly Solar*Connect Resource generation in kWh and a Solar*Connect Subscriber's Capacity Ratio.

<u>Solar*Connect Subscriber Monthly Premium</u>: The net cost of a customer's Solar*Connect Subscriber Monthly Generation—the Solar*Connect Subscriber's total monthly Solar*Connect Charge less the subscriber's total monthly Solar*Connect Credit.

306 X
Advice Notice No.

/s/ Brooke A. Trammell

REGIONAL VICE PRESIDENT –
REGULATORY & PRICING

SECOND REVISED RATE NO. 76 CANCELING FIRST REVISED RATE NO. 76

SOLAR*CONNECT COMMUNITY RATE RIDER

<u>Solar*Connect Subscriber Capacity Ratio</u>: The ratio of a Solar*Connect Subscriber's Solar*Connect Allocation to the total capacity of the Solar*Connect Resource.

SUBSCRIPTIONS: Customers will have the option to purchase a minimum of 0.5 kW of the capacity (with 0.1 kW increments available above the minimum) of the Solar*Connect Resource.

Solar*Connect Subscribers have the right to increase their subscription option at any point during their obligation term without penalty, so long as there is available unsubscribed capacity from the Solar*Connect Resource for the subscription.

The Solar*Connect Rate Rider will be temporarily closed to new Solar*Connect Subscribers when the Solar*Connect Resource is fully subscribed.

DETERMINATION OF SOLAR*CONNECT SUBSCRIBER MONTHLY

PREMIUM: The Solar*Connect Subscriber Monthly Premium for individual subscribers will be determined as follows:

Solar*Connect Subscriber Monthly Premium = $(A \times B) - (B \times C)$, where:

A = Solar*Connect Charge (\$/kWh)

B = Solar*Connect Subscriber Monthly Generation (kWh)

C = Solar*Connect Credit (\$/kWh)

306	X
Advice Notice No.	
/s/ Brooke A. Trammell	
REGIONAL VICE PRESIDENT –	
REGULATORY & PRICING	

SOLAR*CONNECT COMMUNITY RATE RIDER

CONTRACT PERIOD: A minimum of one year for residential customers. Month to month thereafter. After a residential contract has been in effect for one year or more, a customer can cancel the contract with one month prior notification to the Company.

CONTRACT PERIOD (cont.):

When a participating Solar*Connect Subscriber ends service at one address and starts electric service at a new address within Company's service territory, that subscriber's Solar*Connect subscription will automatically transfer to the new address. In the event that the Solar*Connect Subscriber chooses to cancel a subscription, the Solar*Connect Subscriber may do so by notifying the Company prior to a move.

ANNUAL SOLAR*CONNECT RATE RIDER UPDATE FILINGS:

- 1. <u>Filing Date</u>: Each year, beginning in 2020, Company shall file an Informational Filing in conjunction with its annual Renewable Portfolio Standard proceeding. The Informational Filing will contain:
 - a. The updated Solar*Connect Credit for the upcoming calendar year.

2. Review Period:

- a. The Commission Staff and intervenors shall receive a copy of the Informational Filing.
- b. The scope of review will be limited to:
 - i. whether SPS has properly applied the Commission-approved methodology for calculating the updated Solar*Connect Credit;
 - ii. whether the data included in the informational filing is accurate;
 - iii. the amount of subsidization by non-participants for the previous year; and

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Advice Notice No.

/s/ Brooke A. Trammell

REGIONAL VICE PRESIDENT –
REGULATORY & PRICING

SECOND REVISED RATE NO. 76 CANCELING FIRST REVISED RATE NO. 76

SOLAR*CONNECT COMMUNITY RATE RIDER

- iv. the actual number of participants and the subscription levels for the previous year.
- c. Commission staff and intervenors will formally communicate any issues ("Disputed Issues") in writing to Company and other parties.

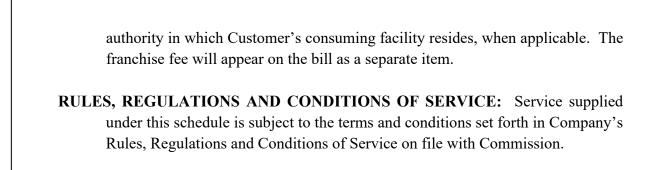
ANNUAL SOLAR*CONNECT RATE RIDER UPDATE FILINGS (cont.):

3. Effectiveness of updated Solar*Connect Rate Rider:

- a. The updated Solar*Connect Rate Rider will become effective upon the issuance of a final order by the Commission, but no later than January 1 of the following year.
- TAX ADJUSTMENT: Billings under the rate rider may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state, and federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right of privilege of rendering the service, or on any object or event incidental to the rendition of the service.
- **LINE EXTENSIONS:** Company will make line extensions in accordance with its standard line extension policy.
- **FRANCHISE FEE:** All current and future franchise fees not included in base rates shall be separately assessed in the municipality where the excess franchise fee is authorized. Bills computed under the above rate will be increased by the additional franchise fees imposed by the appropriate municipality or taxing

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	306	X
	Advice Notice No.	
	/s/ Brooke A. Trammell	
	REGIONAL VICE PRESIDENT –	
	REGULATORY & PRICING	

SOLAR*CONNECT COMMUNITY RATE RIDER



306

Advice Notice No.

/s/ Brooke A. Trammell

REGIONAL VICE PRESIDENT – REGULATORY & PRICING

ADVICE NOTICE NO. 307

July 1, 2022

NEW MEXICO PUBLIC REGULATION COMMISSION OF THE STATE OF NEW MEXICO

Southwestern Public Service Company hereby gives notice to the public and the Commission of the filing of its Renewable Performance Rider with an effective date of July 31, 2022.

Rate No.	Title of Sheet	Canceling Rate No.	Effective Date
One Hundred Twenty-Third Rev.	Table of Contents – Electric Rate Schedules	One Hundred Twenty-Second Rev.	July 31, 2022
Original 86	Renewable Performance Rider		July 31, 2022

SOUTHWESTERN PUBLIC SERVICE COMPANY

/s/ Brooke A. Trammell
Brooke A. Trammell

Regional Vice President – Regulatory & Pricing

ONE HUNDRED TWENTY-THIRD REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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<u>No.</u>	Title	<u>Territory</u>
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4	Purchases from Qualifying Facility	
6	Small General Service	
13	Primary General Service	
14	Municipal Street Lighting Service	
16	Large Municipal and School Service	
26	Miscellaneous Service Charges	
27	SLCA Integrated Projects Energy Rider	Cannon AFB, Clovis
28	Area Lighting Service	
31	Photovoltaic Water Pumping Systems	

307	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	

ONE HUNDRED TWENTY-THIRD REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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Rate <u>No.</u>	Title	Territory
		Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari
34	Large General Service - Transmission	
39	Residential Heating Service	
40	Secondary General Service	
42	Small Municipal and School S	Service
44	Energy Efficiency Rider	
52	Small Solar Distributed Gene	ration Program
53	Medium Solar Distributed Ge	neration Program
54	Large Solar Distributed Gene	ration Program
57	Small SDG-REC Purchase Pr	ogram
58	Medium SDG-REC Purchase	Program
62	3 rd Party Small Solar Distribu	ted Generation Program

307	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricing	

ONE HUNDRED TWENTY-THIRD REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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Rate			
No.	Title	<u>Territory</u>	
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64	3rd Party Large Solar Distribu	ated Generation Program	
65	3 rd Party Small Biomass Distr	ibuted Generation Program	
66	3 rd Party Medium Biomass Distributed Generation Program		
70	Renewable Portfolio Cost Rid	er	
72	Fuel and Purchased Power Cost Adjustment Clause		
73	General Service – Time of Use Rate		
76	Solar*Connect Community Rate Rider		
77	RPS Reconciliation Rider		
78	Electric Vehicle Infrastructure	e Rider	
79	Electric Vehicle Charging Equipment Rider		
80	Electric Vehicle Charging Op	timization Credit	
81	Public Electric Vehicle Charging Service		
82	Resiliency Service		

307	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and F	Pricing

ONE HUNDRED TWENTY-THIRD REVISED TABLE OF CONTENTS X CANCELING ONE HUNDRED TWENTY-SECOND REVISED TABLE OF CONTENTS X ELECTRIC RATE SCHEDULES

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Rate No. Title Except where otherwise stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari 83 Grid Modernization Rider 84 Renewable Performance Rider 85 Standby Service Rider 86 Renewable Performance Rider				_
stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and Tucumcari 83 Grid Modernization Rider 84 Renewable Performance Rider 85 Standby Service Rider		Title	Territory	
Renewable Performance Rider Standby Service Rider			stated; Artesia, Carlsbad, Clovis, Dexter, Eunice, Hagerman, Hobbs, Jal, Lake Arthur, Loving, Malaga, Otis, Portales, Roswell, Texico, and	
85 Standby Service Rider	83	Grid Modernization Rider		
	84	Renewable Performance Rider		
86 Renewable Performance Rider	85	Standby Service Rider		
	86	Renewable Performance Rider		

307	X
Advice Notice No.	
/s/ Brooke A. Trammell	
Regional Vice President – Regulatory and Pricin	σ

ORIGINAL RATE NO. 86

RENEWABLE PERFORMANCE RIDER

Page 1 of 1

APPLICABLE: This rate rider is applicable to bills for electric service provided under all of SPS's retail rate schedules.

TERRITORY: Area served by Company in New Mexico.

RATE: The rate is applied to each kWh used per month to each customer class listed below other than kWh purchased under Rate Rider 33 or Rate Rider 76.

RATE: \$0.000200 per kWh in each billing period, calendar year 2023.

Incentives for surpassing the requirements of the Renewable Portfolio Standard, under the authority of Chapter 62, Article 16-4 (D) NMSA 1978, and recovered through this rider are approved by the New Mexico Public Regulation Commission. Company will reconcile costs previously approved for recovery through this Rider. Over-recovery of previously approved renewable energy incentives will represent a reduction of approved renewable energy incentives recoverable over a future period, and under-recovery of previously approved renewable energy incentives will represent a charge in addition to approved renewable energy costs incentives recoverable over a future period.

307 X

Advice Notice No.

/s/ Brooke Trammell

REGIONAL VICE PRESIDENT –
REGULATORY & PRICING